Amendments to the Claims:

This listing of claims will replace all prior versions, and listings, of claims in the application:

Listing of Claims:

- 1. (Currently amended) A method of cleaning a dry gas pipe line susceptible to the build up of iron sulfide deposits by complexing iron sulfide found in said dry gas pipe lines, the method comprising:
 - (a) adding to said dry gas pipe line a composition obtained by combining the constituencies constituents consisting essentially of: water, 5% (w/w) (tetrakis (hydroxymethyl) phosphonium) sulfate, and 0.5% (w/w) of a soluble ammonium salt, and
 - (b) complexing said iron sulfide with said composition in said dry gas pipeline.
- 2. (Cancelled)
- 3. (Original) The method of claim 1 wherein said composition is added continuously to said dry gas pipe line.
- 4. (Original) The method of claim 1 wherein said composition is added intermittently to said dry gas pipe line.
- 5. (Currently amended) A method of cleaning a dry gas pipe line of iron sulfide deposits by complexing iron sulfide found in said dry gas pipe lines, the method comprising:
 - (a) adding to said dry gas pipeline a composition obtained by combining the constituencies constituents consisting essentially of: water, 5% (w/w) (tetrakis (hydroxymethyl) phosphonium) chloride, and 0.5% (w/w) of a soluble ammonium salt, and
 - (b) complexing said iron sulfide with said composition in said dry gas pipeline.

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- 6. (Cancelled)
- 7. (Original) The method of claim 5 wherein said composition is added continuously to said dry gas pipe line.
- 8. (Original) The method of claim 5 wherein said composition is added intermittently to said dry gas pipe line.
- 9. (Currently amended) A method of cleaning an oil pipe line of iron sulfide deposits by complexing iron sulfide found in said oil pipe line, the method comprising:
 - (a) adding to said oil pipe line a composition obtained by combining the constituencies constituents consisting essentially of: water, 5% (w/w) (tetrakis (hydroxymethyl) phosphonium) sulfate and 0.5% (w/w) of a soluble ammonium salt, and
 - (b) complexing said iron sulfide with said composition in said oil pipeline.
- 10. (Cancelled)
- 11. (Previously presented) The method of claim 9 wherein said composition is added continuously to said oil pipe line.
- 12. (Previously presented) The method of claim 9 wherein said composition is added intermittently to said oil pipe line.
- 13. (Currently amended) A method of cleaning an oil pipe line of iron sulfide deposits by complexing iron sulfide found in said oil pipe line, the method comprising:
 - (a) adding to said oil pipeline a composition obtained by combining the constituencies constituents consisting essentially of: water, 5% (w/w) (tetrakis (hydroxymethyl) phosphonium) chloride and 0.5% (w/w) of a soluble ammonium salt, and
 - (b) complexing said iron sulfide with said composition in said oil pipeline.
- 14. (Cancelled)

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- 15. (Previously presented) The method of claim 13 wherein said composition is added continuously to said oil pipe line.
- 16. (Previously presented) The method of claim 13 wherein said composition is added intermittently to said oil pipe line.